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Mo Oil & Gas Council

NOTICE TO CANCEL PERMIT APPLICATION

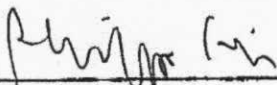
TO THE MISSOURI OIL AND GAS COUNCIL:

Please print

Company Name: D.E. EXPLORATION, INC.
Lease Name: BELTON UNIT
Well Number: R-23
Permit Number: 20826
County: CASS

The above stated well has not been drilled and requires no remedial or plugging actions as required by the Missouri Oil and Gas Council Rules and Regulations.

I, the undersigned, state that I (your name & title) PHIL FRICK, MANAGER of (company) D.E. EXPLORATION, INC., am authorized to make this report; and that this report was prepared under my supervision and direction and the facts stated herein are true, correct, and complete to the best of my knowledge.

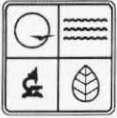
Signature: 

Date: 12/2/11

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FORM OGC-3

DEC 28 2007



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Mo Oil & Gas Council

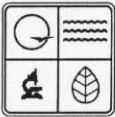
<input checked="" type="checkbox"/> APPLICATION TO DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> FOR AN OIL WELL <input type="checkbox"/> OR GAS WELL																																																			
NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.			DATE 12/27/2007																																																
ADDRESS P.O. Box 128		CITY Wellsville	STATE KS ZIP CODE 66092																																																
DESCRIPTION OF WELL AND LEASE																																																			
NAME OF LEASE Belton Unit		WELL NUMBER #R-23	ELEVATION (GROUND) 1079																																																
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 3320 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 2925 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line																																																			
WELL LOCATION Sec. 16 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE NA	LONGITUDE NA COUNTY Cass																																																
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 2925 FEET																																																			
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 300 FEET																																																			
PROPOSED DEPTH 700'	DRILLING CONTRACTOR, NAME AND ADDRESS Evans Energy Development, Inc.		ROTARY OR CABLE TOOLS Rotary APPROX. DATE WORK WILL START 1/7/2008																																																
NUMBER OF ACRES IN LEASE 560	NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 70 NUMBER OF ABANDONED WELLS ON LEASE 0																																																		
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME <u>E.W. Stallings/Western Engineering</u> ADDRESS _____		NO. OF WELLS PRODUCING 42 INJECTION 26 INACTIVE 15 ABANDONED 0																																																	
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____ <input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 40000.00	<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED																																																
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)																																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="4">PROPOSED CASING PROGRAM</th> <th colspan="4">APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST</th> </tr> <tr> <th>AMOUNT</th> <th>SIZE</th> <th>WT/FT</th> <th>CEMENT</th> <th>AMOUNT</th> <th>SIZE</th> <th>WT/FT</th> <th>CEMENT</th> </tr> </thead> <tbody> <tr> <td>700'</td> <td>4 1/2"</td> <td></td> <td>114 sk</td> <td>700'</td> <td>4 1/2"</td> <td></td> <td>114 sk</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>to surface</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST				AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT	700'	4 1/2"		114 sk	700'	4 1/2"		114 sk								to surface																
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700'	4 1/2"		114 sk	700'	4 1/2"		114 sk																																												
							to surface																																												
I, the Undersigned, state that I am the <u>President</u> of the <u>D.E. Exploration, Inc.</u> (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.																																																			
SIGNATURE <i>Douglas G. Hanks</i>			DATE 12/27/2007																																																
PERMIT NUMBER 20826		<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT																																																	
APPROVED DATE 1-4-08																																																			
APPROVED BY <i>Jim R. Hanks</i>																																																			
NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.																																																			
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE																																																			
I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.																																																			
DRILLER'S SIGNATURE			DATE																																																

I, <u>Scott A. Evans</u> of the <u>Evans Energy Development Inc.</u>	
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
Council Signature <u>Scott A. Evans</u>	DATE <u>12-27-07</u>

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Mo Oil & Gas Council




STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL LOCATION PLAT

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FORM OGC-41

DEC 28 2007

OWNER'S NAME		Mo Oil & Gas Council	
D.E. Exploration, Inc.			
LEASE NAME		COUNTY	
Belton Unit #R-23		Cass	
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)			
3320 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 2925 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line			
WELL LOCATION			
Sec. 16 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West Belton Q			
LATITUDE		LONGITUDE	
NA		NA	
<div style="text-align: center;">NW 1/4</div> <div style="text-align: center;">N</div> 			
REMARKS			
Refer to map sent 12/27/2007			
INSTRUCTIONS		This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.	
On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.			
REGISTERED LAND SURVEY		NUMBER	